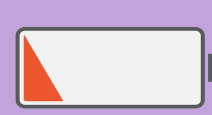


# State of Charge Analysis in a Vanadium Redox Flow Battery using an UV-Vis-based Calibration Model

Leda Kolarek<sup>1</sup>, Srećko Herceg<sup>1</sup>, Nenad Bolf<sup>1</sup>, Zoran Mandić<sup>1</sup>

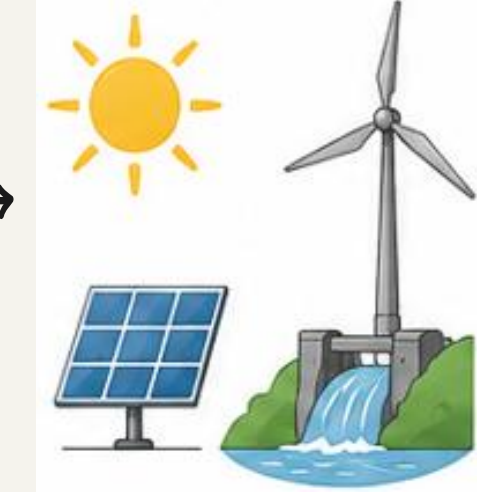


## INTRODUCTION

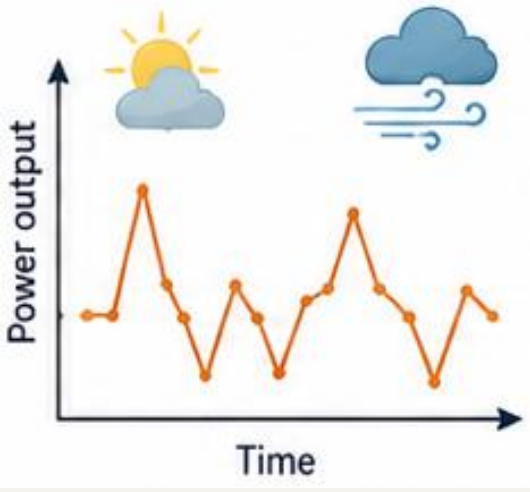
### Why VRFB?

**CLIMATE CHANGE**  

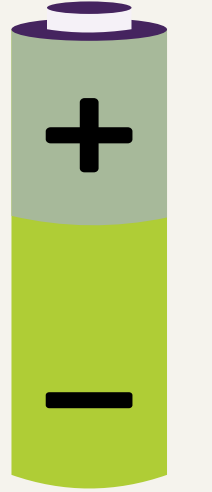

- Rising global T

**RENEWABLE ENERGY SOURCES**  


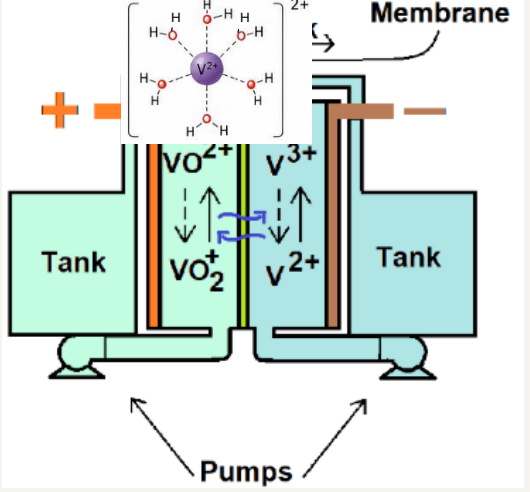
- Inexhaustible supply

**INCONSISTENT & UNPREDICTABLE**  


- Intermittent nature

**ENERGY STORAGE SYSTEMS**  


- Balance supply & demand

**VANADIUM REDOX FLOW BATTERY (VRFB)**  


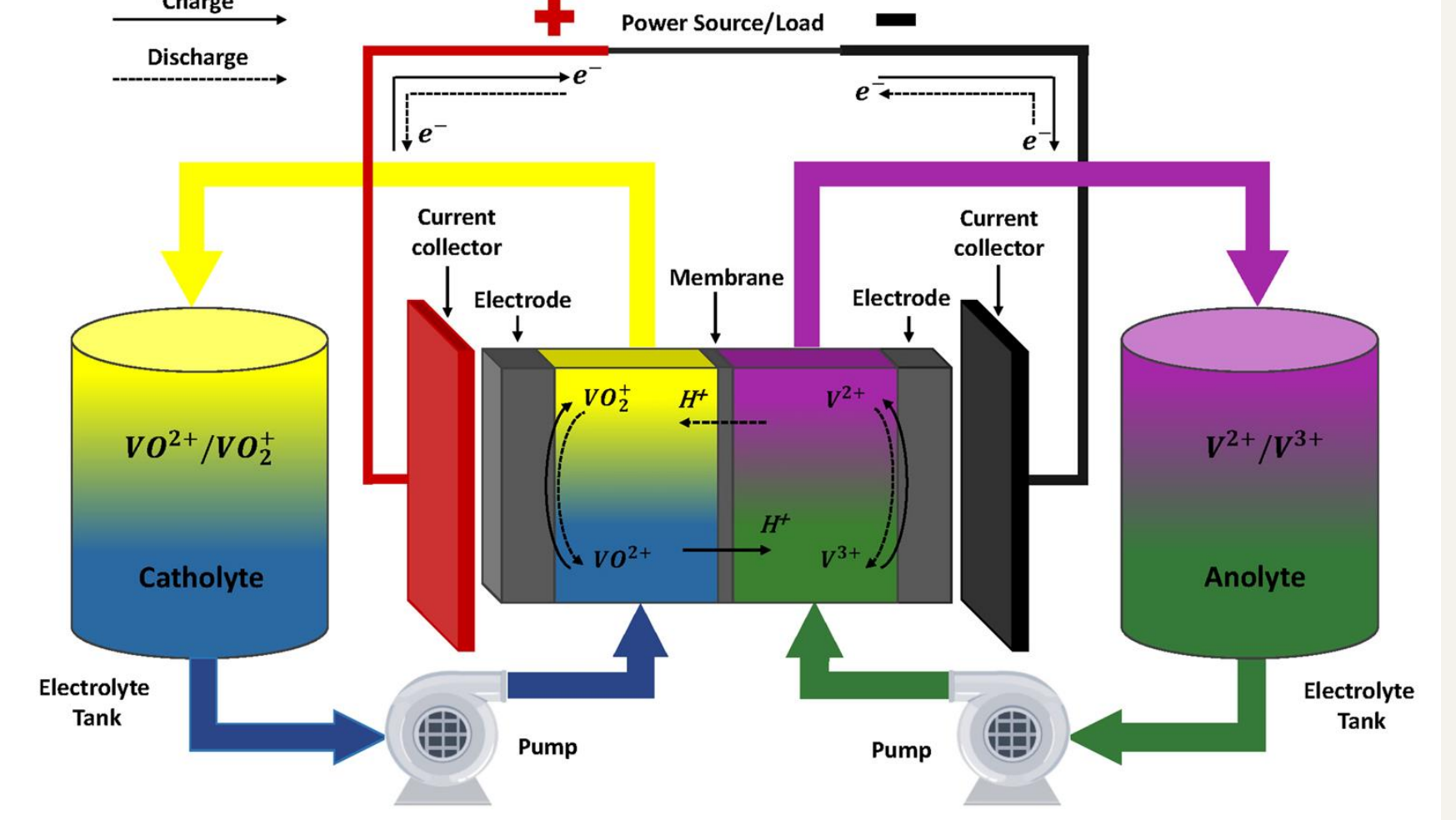
- Scalable & safe
- Long cycle life


**VANADIUM**

- By-product of steelmaking industry

### Why SoC?

State of Charge (SoC) is a key parameter for understanding battery performance & efficient energy management



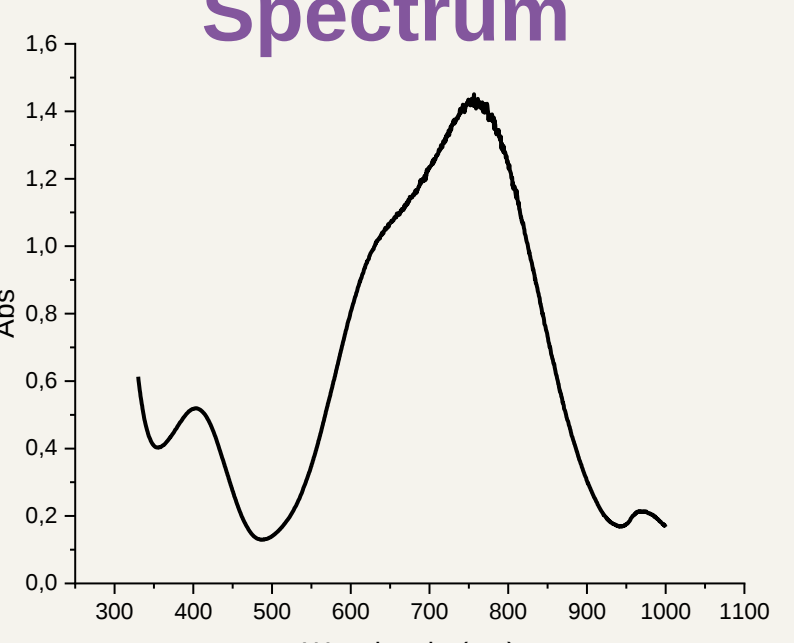
*Lit: [Puleston, T. et al. Modelling and Estimation of Vanadium Redox Flow Batteries: A Review. Batteries 2022, 8, 121.]*



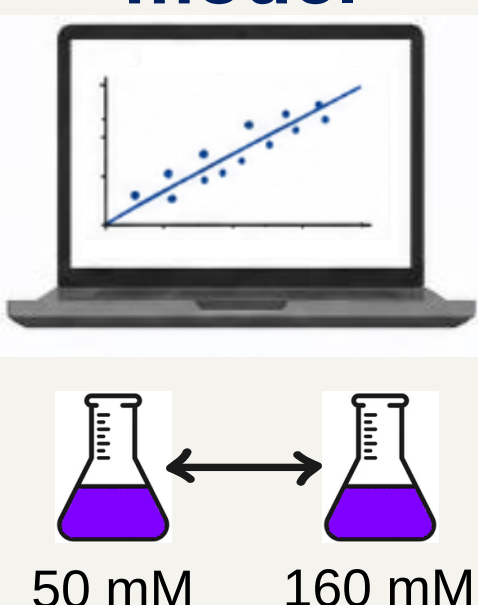
## OBJECTIVE

To develop and apply a UV-Vis calibration model for determining vanadium species concentrations and estimating SoC during VRFB operation.

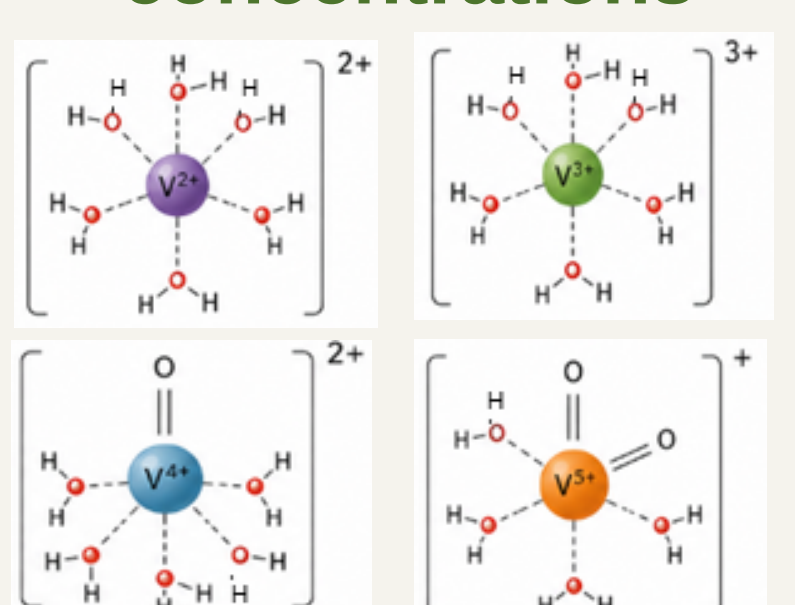
① **Unknown UV-Vis Spectrum**



② **Calibration model**



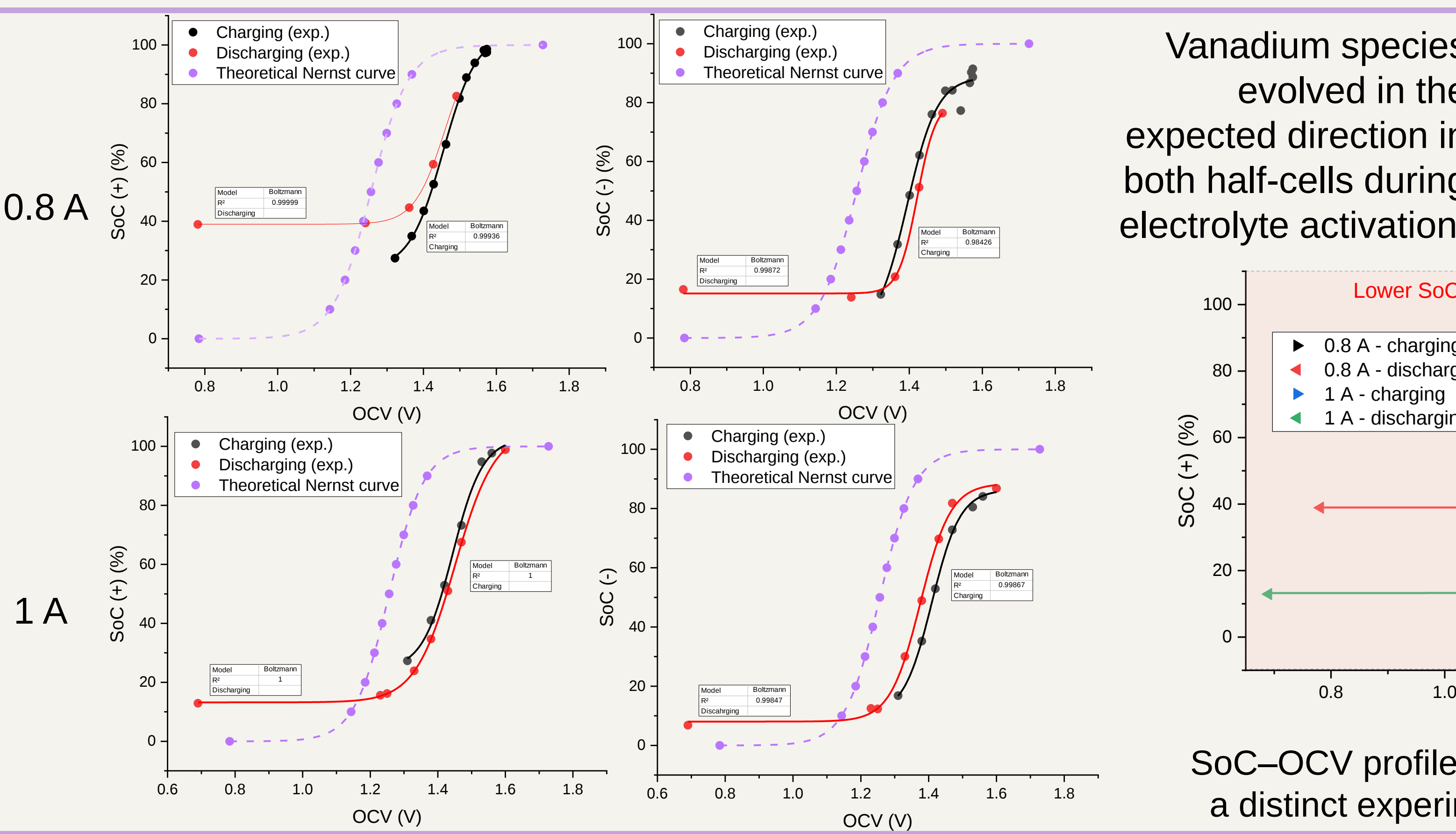
③ **Vanadium species concentrations**



④ **SoC determination**

$$SoC^- = \frac{c_{V^{2+}}}{c_{V^{2+}} + c_{V^{3+}}}$$

$$SoC^+ = \frac{c_{VO_2^+}}{c_{VO_2^+} + c_{VO_2^{2+}}}$$





## CONCLUSION

- The UV–Vis calibration model enabled determination of vanadium species concentrations & independent SoC estimation
- Vanadium species evolution during electrolyte activation followed the expected trend in both half-cells
- Similar SoC–OCV profiles were obtained at 0.8 & 1 A with non-linear behaviour towards the limits of the investigated SoC range
- The identified linear SoC–OCV region provides a basis for further optimisation of VRFB operating voltage limits
- UV-Vis spectroscopy shows strong potential for real-time, non-invasive SoC monitoring in VRFB systems